

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Seeley Oil Company

3. ADDRESS OF OPERATOR

3865 South Wasatch Blvd, Salt Lake City, Ut. 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660 FSL, 660 FEL Sec 35, T15S, R12E SLM

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.6 Mi southeasterly of Wellington, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

120 acres

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

4200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5445

22. APPROX. DATE WORK WILL START*

Dec. 15, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	600'	cement to surface
7 7/8"	5 1/2"	15 1/2#	4200'	300 sx (to 1500')

EXHIBITS ATTACHED

Plat #1 Location and Elevation Plat
'A' Ten-Point Compliance Program
'B' Blowout Preventer Diagram
'C' Multi-Point Requirements for APD
Map #1 Access Road and Radius Map of Wells in Area
Map #2 Vicinity Map
Plat #2 Drill Pad Layout with Contours
Plat #3 Cross-Sections of Drill Pad
Plat #4 Drill Rig Layout
Plat #5 Production Facility Layout
'D' Rehabilitation Plan

RECEIVED
NOV 20 1984DIVISION OF
OIL, GAS & MINING
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/3/84
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Agent

DATE

11-14-84

(This space for Federal or State office use)

PERMIT NO.

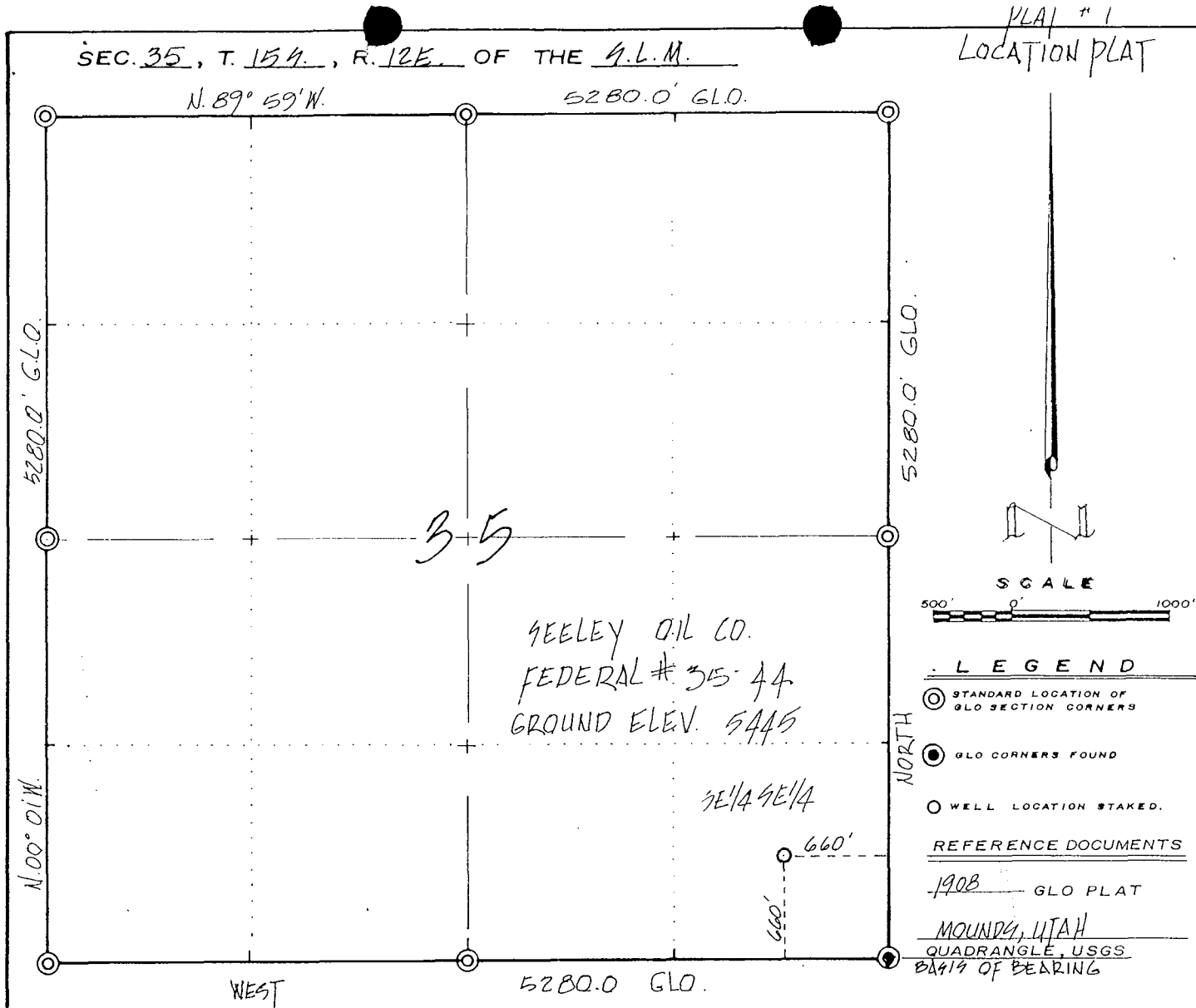
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



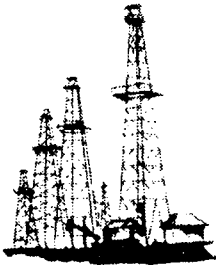
THIS WELL LOCATION PLAT WAS PREPARED FOR GEELEY OIL CO.
TO LOCATE THE FEDERAL # 35-44, 660' F.E.L. &
660' F.E.L. IN THE 2E 1/4 2E 1/4, OF SECTION 35, T. 154., R. 12E
OF THE 4.L.M. CARBON COUNTY, UTAH

SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN
THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
SURVEY WAS MADE UNDER MY DIRECT SUPERVISION
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker

SURVEYED	10-24		ENERGY	715 HORIZON DRIVE, SUITE 330	SCALE 1" = 1000'
DRAWN	10-25		SURVEYS &	GRAND JUNCTION, CO 81501	JOB NO.
CHECKED	10-25		ENGINEERING CORP.	(303) 245-7221	SHEET OF



BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330
Grand Junction, CO 81501
Telephone (303) 242-8555
(303) 242-8675

*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

EXHIBIT 'A'
TEN-POINT COMPLIANCE PROGRAM ON NTL-6
APPROVAL OF OPERATIONS

SEELEY OIL COMPANY
FEDERAL #35-44
SESE Sec. 35, T15S, R12E, SLM
Carbon County, Utah

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers (Estimated Formation Tops)

<u>Formation</u>	<u>Depth</u>
Mancos	Surface
Entrada	1380'
Navajo	1980'
Kayenta	2340'
Wingate	2380'
Chinle	2910'
Moenkopi	3150'
Marine Moenkopi	3540'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids or Minerals</u>
Navajo	1980'	Water
Moenkopi	3150'	Oil

4. Proposed Casing Program

Surface Casing:

Drill 12 1/4" hole to 600' and set 8 5/8" 24.0# cemented to surface.

Long String:

Drill 7 7/8" hole to TD and set 5 1/2" 15.5# with 300 sx RFC cemented to 1500'.

5. Operator's Minimum Specifications for Pressure Control

Exhibit 'C' is a schematic diagram of the blowout preventer

equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

The well will be drilled with Gel Chemical Mud to 600'. Clear water will be used to 4200' with enough gel and chemicals to maintain good hole conditions.

7. Auxillary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.

8.
 - (a) Drill stem tests are not planned at this time.
 - (b) The logging program will consist of a spaced neutron in casing.
 - (c) No coring is planned.
 - (d) Drilling samples will be caught at 30' intervals BSC to 3300'; from 3300' to TD samples at 10' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

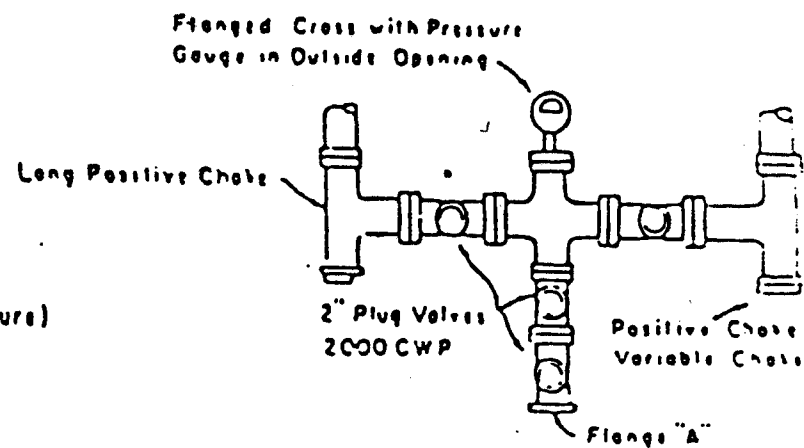
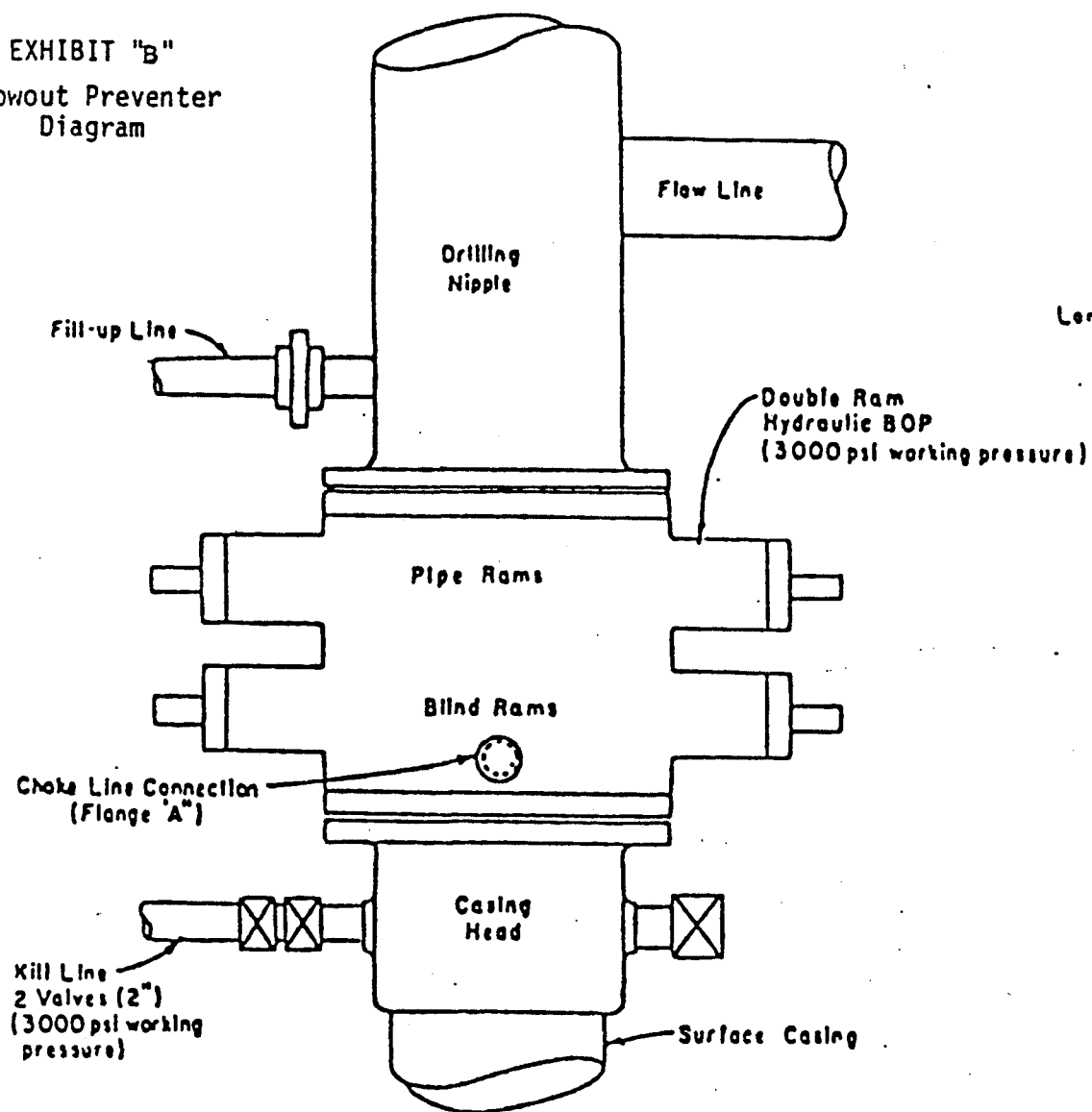
No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been encountered in the area and none are anticipated.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is Dec. 15, 1984.

Drilling Operations should be completed 8 to 10 days after spudding.

EXHIBIT "B"
Blowout Preventer
Diagram



PLAN VIEW - CHOKES MANIFOLD

EXHIBIT 'C'
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

SEELEY OIL COMPANY
Federal #35-44
SESE, Sec 35, T15S, R12E, SLM
Carbon County, Utah

1. Existing Roads

- A. Plat #1 is the proposed well site as staked by Energy Surveys and Engineering Corp; staking included two 200' reference points with elevations and elevation of location.
- B. Map #1 is the Access Road and Topo map. The location is a total of 12.6 miles southeasterly of Wellington, Utah. To reach the location, travel southeasterly from Wellington, Utah 10.0 miles on U.S. Highway No. 6, turn right at a "T" intersection onto a gravel road, travel 200', turn left at a "Y" intersection; travel 2.5 miles. Then follow flagged access road southeasterly to the location.
- C. Map #1 is a copy of a portion of the Mounds, Utah Quadrangle and shows the access road into the location. The green color shows the existing roads; The red color indicates flagged route for new road construction required to reach the location.
- D. All known existing roads appear on Map #1 and Map #2.
- E. All roads to the beginning of the access to be constructed are in good condition and are carrying truck traffic regularly. Occasional maintenance blading will keep roads in good condition.

2. Planned Access Roads

The proposed access to be constructed is 0.1 mile in length and will be 16' in width. Construction will be to Class 3 Road Standards. The proposed road goes southeasterly on the lease for this location.

- (1) The typical section of the proposed access road will be 16' in width.
- (2) Maximum grade will be 7% or less.
- (3) No turnouts will be required.

- (4) No culverts are required.
- (5) Drainage will be carried in bar ditches to natural drainage courses.
- (6) Road surface material will be that native to the area.
- (7) No cattle guards or gates will be required. This is an open range area.
- (8) The proposed access road was flagged at the time the location was staked.

The operator or his contractor will notify B.L.M. office in Price, Utah (phone 801-637-4584) at least 48 hours prior to commencement of any work on this location or roadway.

3. Location of Existing Wells

For all existing wells within a one-mile radius of this development well see Map #1.

- (1) There are no water wells.
- (2) There is an abandoned well
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) There are producing wells - as shown on Map #1.
- (7) There are two shut-in wells - Seeley #1 & #2 Federal
- (8) There are no injection wells.
- (9) There are no monitoring wells or observation wells.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of this location are the following existing facilities owned or controlled by lessee/operator:

- (1) Tank batteries - None
- (2) Production facilities - two: Seeley Oil #1 and #2 Federal
- (3) Oil gathering lines - same
- (4) Gas gathering lines - none
- (5) Injection lines - none
- (6) Disposal lines - none

B. (1) Plat #5 shows all anticipated production facilities.
(2) The dimensions of production facilities shown on Plat #5 are drawn to a scale of 1" = 50'.

- B. (3) That portion of the location to be used for production will be leveled for placement of production equipment. Tank batteries will be placed on a 3" gravel pad and enclosed within a 4 foot fenced berm, which will be at least 15' from any tank. The berm will have a volume in excess of 110% of the volume of the tank battery. The unloading valve will be placed within the berm connected to the truck loading stand with a buried line. An oil sump will be placed around the truck loading stand, consisting of a gravel filled barrel to catch any spilled oil during the loading operation. Tanks will be painted a neutral color to blend with the area; the B.L.M. will specify the color.

Separators, heater/treaters and meter houses will be placed on gravel pads or concrete bases, and will be painted the same color as the tanks.

Pump-jacks will be placed on concrete bases or on raised earthen mounds covered with gravel.

- (4) A 6x6 blow-down pit will be fenced using 36" wovenwire, with one barbed-wire above. If oil is present, the pit will be flagged to provide wildlife protection.
- (5) The proposed pipeline will be buried.
- C. Reclamation, whether the well is productive or not, will be made on the unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

Water will be hauled from Cottonwood Wash, through a surface pipeline to this well. This pump will be located on the river bank south of the 11-42 well in Section 11. The pipeline will be surface laid across country to this location. The pipeline will be buried at road crossings and laid in steel or corrugated metal pipe.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from

a local gravel pit over existing access roads from Cisco area. No special access other than for drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be contained in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Portable chemical toilets will be provided and serviced by a local commercial sanitary service.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.
- (6) Previous to commencement of drilling, the reserve pit will be fenced on three sides using 36" woven wire with one strand of barbed-wire above. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). Otherwise, reclamation procedures will commence to rehabilitate and reseed the disturbed areas outside of the area needed for production. See Item 10 for other reclamation requirements.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. Housing and office trailers will be on the location, as seen on Plat #4.

9. Well Site Layout

- (1) Plat #2 is the Drill Pad Layout as staked by Energy Surveys & Engineering Corp. Cut and fill contours have been drawn on this plat. Topsoil and surplus material to be stockpiled have been shown. The top 6" of topsoil from the disturbed area of the pit and pad will be stockpiled as shown on Plat #2.
- (2) Plat #3 shows the cut/fill cross-sections as taken from

Plat #2.

- (3) The mud tanks, reserve pit, trash cage, chemical toilet, pipe racks, living facilities, rig orientation, parking areas and access road are all shown on Plat #4.
- (4) The reserve pit will have a cleared area around its outside perimeter of a dozer width taken to mineral soil as a fire control measure. The reserve pit will not be lined.

10. Plans for Restoration

- (1) Backfilling, leveling and recontouring will be accomplished as soon as possible after plugging of the well, or on those unused areas if production is obtained. Rehabilitation work will commence as soon as practical. Waste disposal and spoils materials will be buried or hauled away.
- (2) All disturbed areas will be scarified with the contour to a depth of 6 inches. The stockpiled topsoil will be evenly distributed over the disturbed area to be rehabilitated. A seed mixture will be broadcast over the rehabilitated areas. A harrow-type implement will be drug over the seed bed to insure seed cover.
- (3) Three sides of the reserve pit will be fenced prior to drilling. Upon completion, the fourth side will be fenced until rehabilitation necessitates removal.
- (4) Any oil spills will be immediately reported, and cleaned up or flagged.
- (5) Rehabilitation operations will commence as soon as practical, after completion of the well. All recontouring, rehabilitation and reseeding will continue until completed, unless so directed by the B.L.M.
- (6) The Price Resource Area in Price, Utah, will be called at least 48 hours before work begins on the rehabilitation program.

11. Other Information

- (1) Topographic and Geologic Features of the Area
(reference Topographic Map #1)

The area is typical Mancos desert terrain, highly eroded, with drainage southwesterly into Cottonwood Wash. The D & RGW railroad parallels Cottonwood Wash.

The flora of the area consists of Rabbitbrush, Cheat Grass, Shadscale, Indian Rice Grass, Greasewood, Malt Salt Brush and Prickly Pear Cactus.

The fauna of the area includes rabbits, antelope, coyotes, livestock, crows, raptors and songbirds.

11. (2) The surface ownership is Federal. The surface use is grazing and petroleum production.
- (3) (a) The nearest live water is Cottonwood Wash, 1 1/2 miles southwesterly of the location, as shown on Map #1.
- (b) No dwellings of any kind exist in the area and no archeological, historical or cultural sites are known to be present.
- (c) An archeological report by Grand River Institute is being sent under separate cover.
- (4) There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

deBenneville K. Seeley, Jr.
Seeley Oil Company,
3865 S. Wasatch Blvd., #105
Salt Lake City, Utah 84109
801-278-5317

J.N. Burkhalter
Burkhalter Engineering
715 Horizon Dr., Suite 330
Grand Junction, CO 81501
303-242-8555

EXHIBIT "C"
Page 7
Federal #35-44

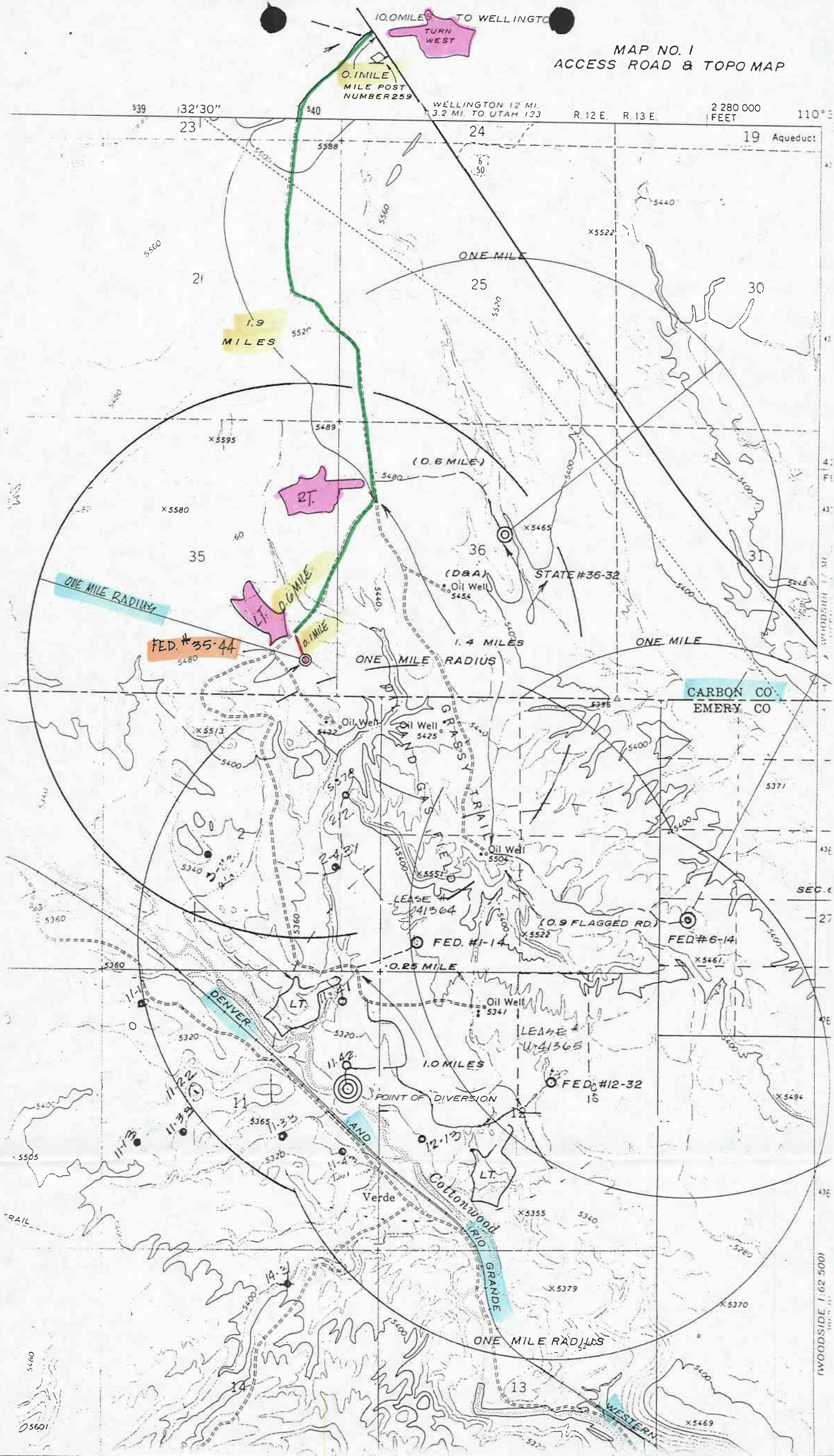
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Seeley Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11-14-84
Date

J. H. Burkhardt
Representative

MAP NO. 1
ACCESS ROAD & TOPO MAP



A detailed topographic map of the Price area in Carbon County, Colorado. The map features contour lines indicating elevation, with major peaks like Chimney Rock (7665') and Red Plateau (7065'). Key locations include Price, Wellington, Sunnyside Junction, and Dragerton. The Denver and Rio Grande Western railway runs through the center. Handwritten annotations include "MAP NO. 2 VICINITY MAP" in the upper right, "TURN WEST" in an orange box near Sunnyside Junction, and "SEELEY OIL CO. FED # 365-44" in the lower right. A pink label "FED. 365-44" is also present near the center. The map shows various washes, canals, and reservoirs, providing a comprehensive view of the local geography.

MAP NO. 2
VICINITY MAP

TURN WEST

FED. # 35-44

SEELEY OIL CO.
FED. # 35-44

[illegible]

MAP NO. 2
VICINITY MAP

TURN WEST

FED. # 35-44

SEELEY OIL CO.
FED. # 35-44

Price, Wellington, and other towns are labeled. The map shows the location of the Seeley Oil Co. well near the Price River and the Denver and Rio Grande Western Railroad.

MAP NO. 2
VICINITY MAP

TURN WEST

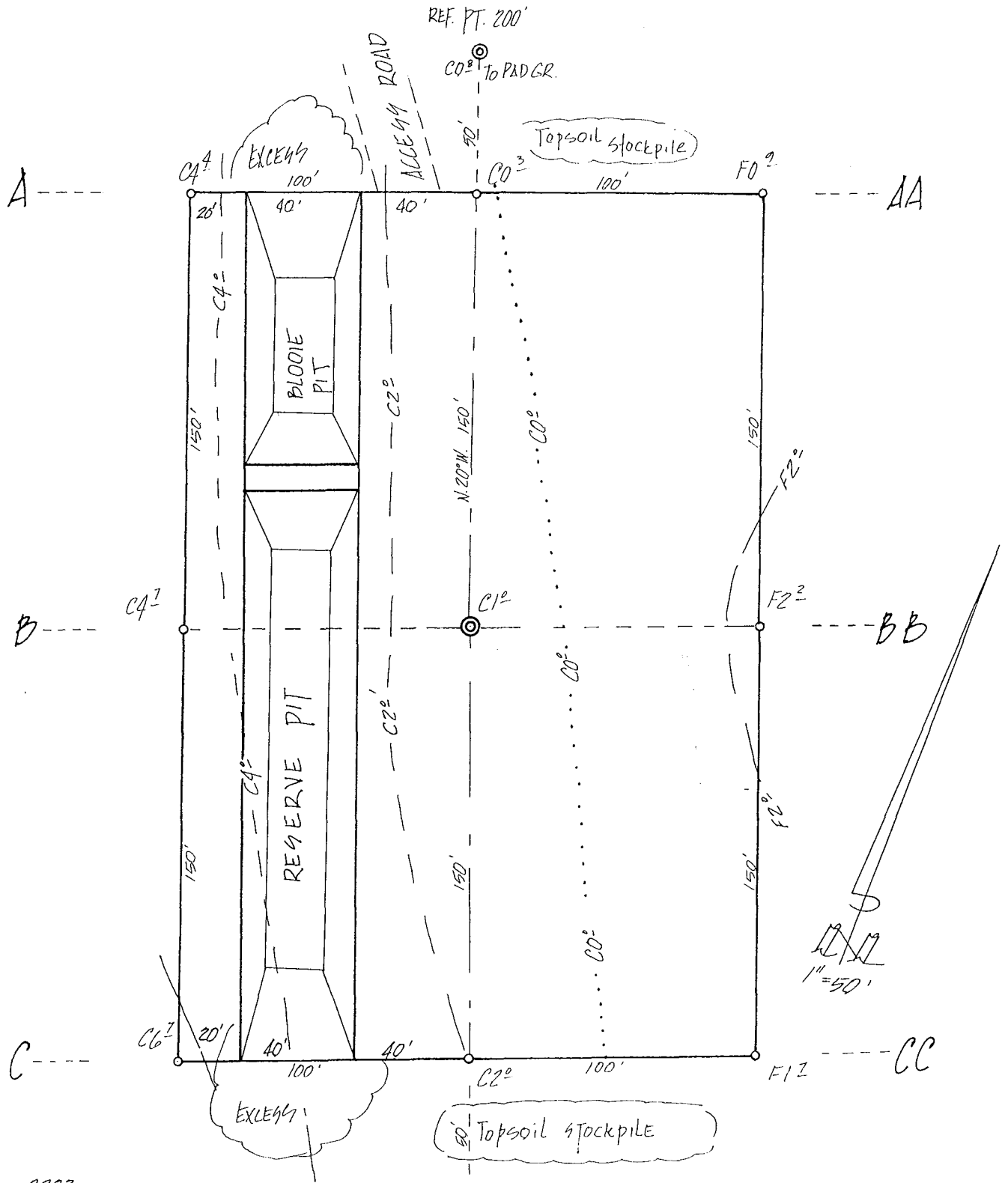
FED. # 35-44

SEELEY OIL CO.
FED. # 35-44

Price, Wellington, and other towns are labeled. The map shows the location of the Seeley Oil Co. well near the Price River and the Denver and Rio Grande Western Railroad.

[illegible]

PLAT #2 PIT & PAD LAYOUT



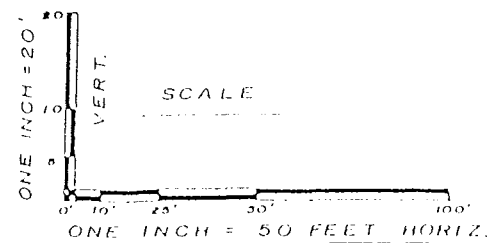
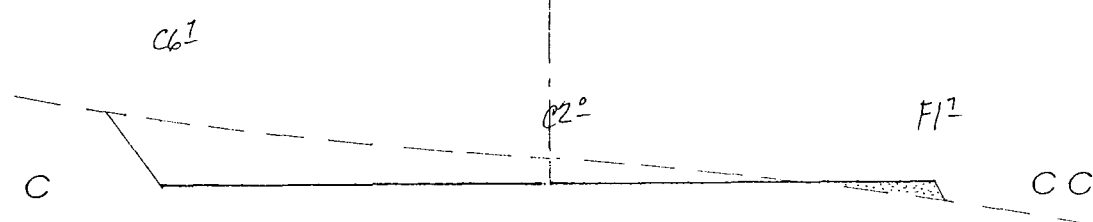
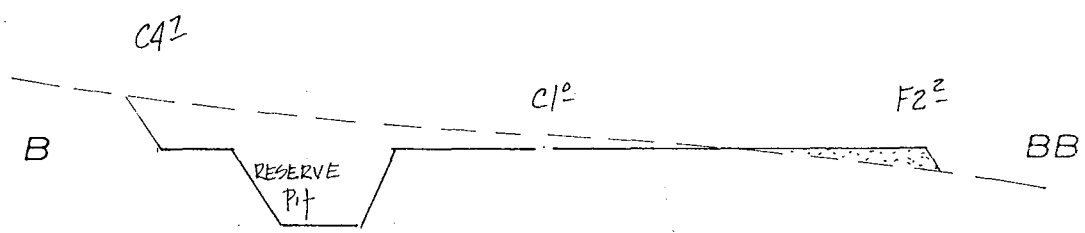
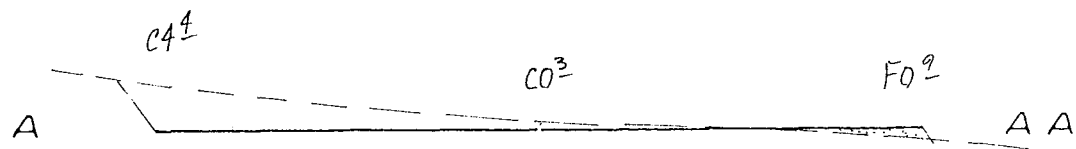
CUT 2203
 PIT 1790
 FILL 700
 TOPSOIL 2000
 EXCE44 1293

REF. PT. 200'
 C3² TO PAD GR.

PREPARED BY
 ENERGY SURVEYS & ENGINEERING CORP.
 FOR SEELEY OIL CO.
 FEDERAL # 35-44

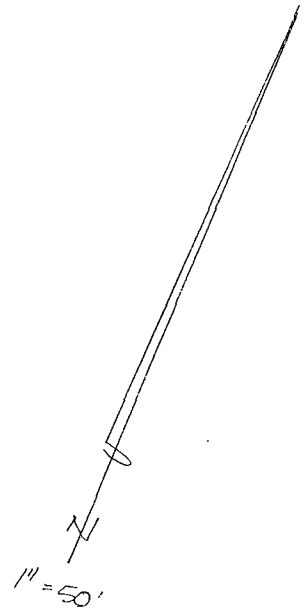
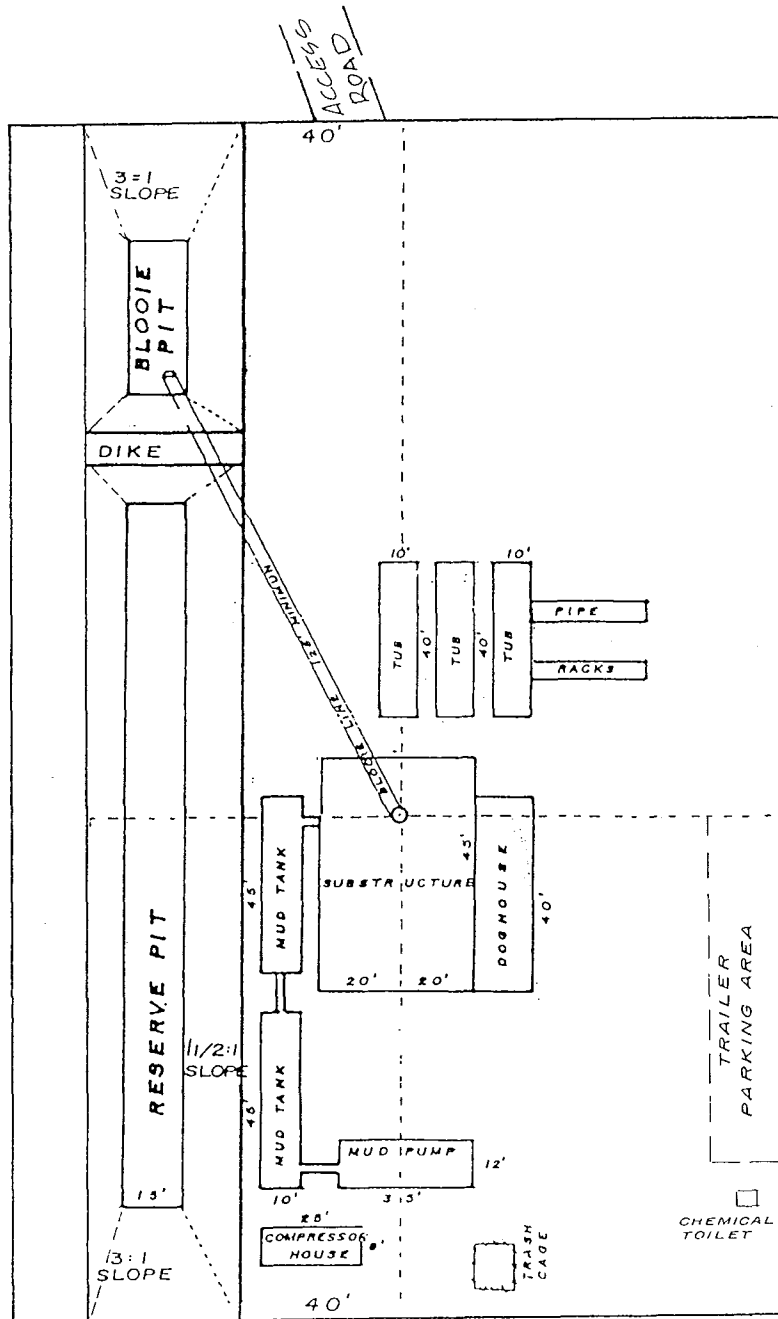
PLAT #3

CROSS-SECTIONS
OF PIT & PAD



GEELEY OIL CO.
FEDERAL # 35 44

PLAT NO. 4
DRILL RIG LAYOUT

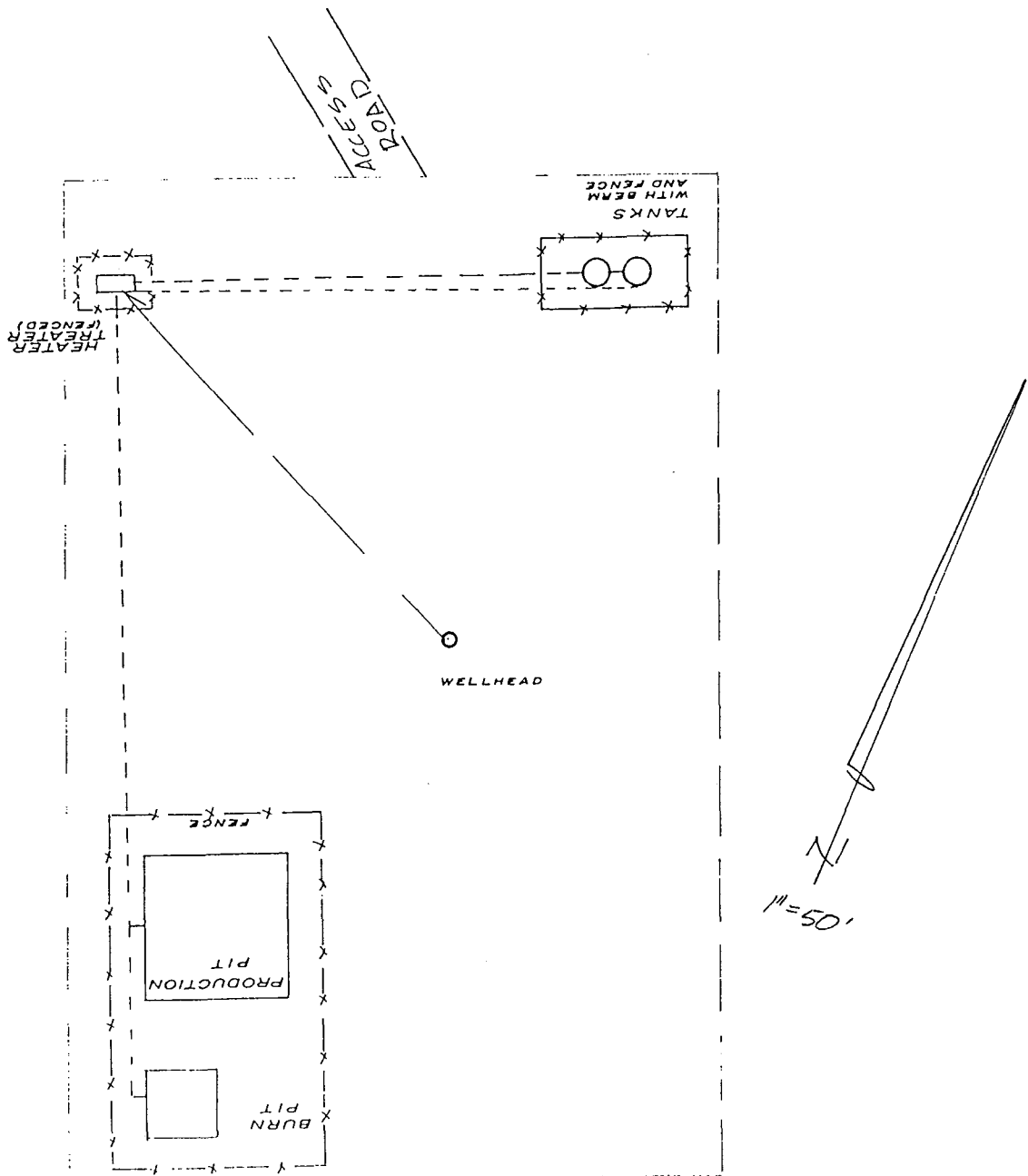


SEELEY OIL CO.

FEDERAL # 35-44

PLAT #15

PRODUCTION FACILITIES



SEELEY OIL CO.

FEDERAL # 3544

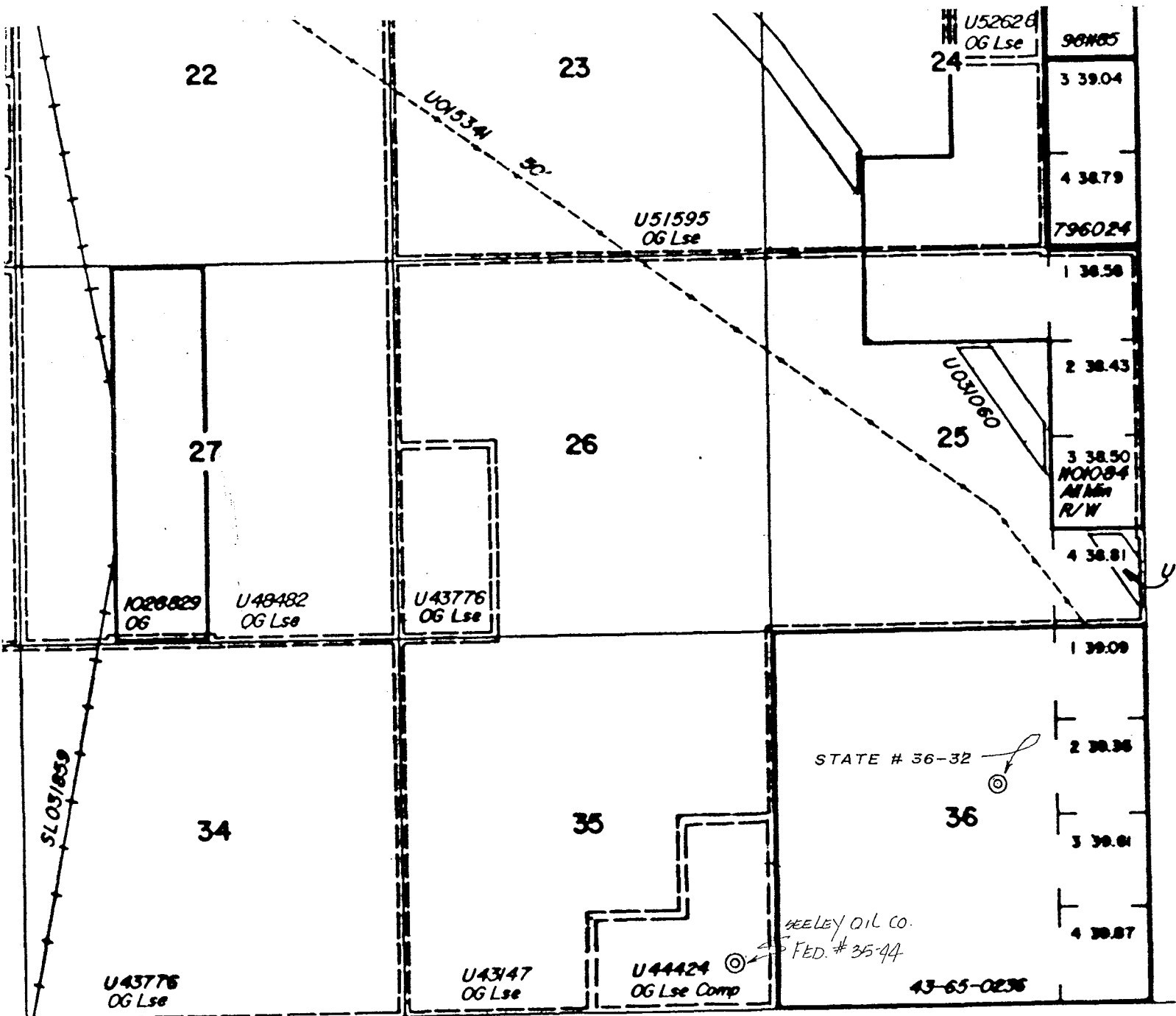
RANGE 12 EAST

MOAB DISTRICT 060

CARBON COUNTY

OIL & GAS LEASE MAP

OIL & GAS LEASE MAP



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

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WELL ☒GAS
WELL ☐

OTHER

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ZONE ☐MULTIPLE
ZONE ☐

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PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

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TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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4200

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Rotary

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Ground 5445

22. APPROX. DATE WORK WILL START*

Dec. 15, 1984

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24.

SIGNED

J. H. Burkhardt

TITLE

Agent

DATE

11-14-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Kenneth V. Rhea

TITLE

Acting

DISTRICT MANAGER

DATE

18 DEC 1984

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

State of Utah - 100617

Seeley Oil Company
Well Federal 35-44
SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 12, T. 15 S., R. 12 E., SLB&M
Lease U-44424
Carbon County, Utah

Supplemental Stipulations

(Stipulation number headings correspond to the appropriate section of the 13-point surface use plan in the APD.)

2. Planned Access Roads

The maximum allowable width of disturbance (includes travel surface and drainage features) is 24 feet.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or other excessive disturbances a stop order may be verbally issued by the Authorized Officer with a followup written order. An authorization to resume work will be required.

4. Location of Tank Batteries and Production Facilities

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

The tank batteries will be placed in the cut on the west side of the pad.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or comingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply

The water pipeline where feasible will be laid in the ditch of the county road. There will be no earth moving work in laying the pipeline cross-country. The line will not be laid or removed under conditions which will cause severe compaction and rutting.

A temporary water use permit for this operation will be obtained from the Utah State Engineer.

6. Source of Construction Material

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Source of construction material will be located on lease.

7. Methods of Handling Waste Disposal

The reserve pit will be constructed in at least one-half cut material and key seeded if bermed.

The pit will be examined by the Authorized Officer after its construction to determine if lining is needed. If a plastic liner is used it must be at least 20 mils in thickness. If rolled polyethylene is used the pit bed must be completely free of rock fragments. The plastic must be laid with overlaying edges and sealed with a commercial sealant such as silicone rubber.

Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, these materials would be near or exposed at the surface.

The fence around the reserve pit will be kept in good repair during drilling and while the pit is drying.

The fence around the production pit will be constructed in the same manner as the reserve pit and kept in good repair.

If burning is required a permit will be obtained from the State Fire Warden.

Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

The pad surface will be kept relatively free of contaminants.

9. Well Site Layout

On the entire pad site 6 to 8 inches of topsoil will be stockpiled. The stockpiles shall be rounded and, in the event of a producing well, seeded.

10. Plans for Restoration of Surface

The reserve pit must be completely dry before being folded in or buried.

Contoured areas will be left with a rough surface. Ripping, plowing, or harrowing will follow the contours of the site to the extent that is safe or practical.

Reclamation measures in addition to those included in the surface use plan may be imposed by the Area Manager. Such measures might include fertilizing, mulching, and fencing of seeded areas.

11. Other Information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

Sundry Notice and Report on Wells (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

Anticipated Starting Dates and Notification of Operations

Seeley Oil Company will arrange a preconstruction onsite at which the BLM authorized officer and the dirt contractor will be present.

The operator will contact the Price River Resource Area at (801) 637-4584, forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1 this well will be reported on Form 9-329, Monthly Report of Operations, starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P. O. Box 970, moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If a replacement rig is contemplated for completion operations a Sundry Notice (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report (43 CFR 3162.4-1(c)). The Resource Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A subsequent Report of Abandonment (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded on with a welding torch:

"Fed". "Well number, location by $\frac{1}{4}$ section, township and range". "Lease number".

Your contact with the District Office is:

Robert (Bob) Graff, Petroleum Engineer

Office Phone: 801-259-6111 Ext. 216 Home Phone: 801-259-6088

Address: 82 East Dogwood, P.O. Box 970
Moab, Utah 84532

Resource Area Manager's address and contacts are: Price River Resource Area

Daniel C. Cressy

Office Phone: 801-637-4584 Home Phone: 801-637-9077

Address: 900 North 700 East, P.O. Box AB
Price, Utah 84501

OPERATOR Sesley Oil Co. DATE 11-29-84
WELL NAME Ind. #35-44
SEC SE SE 35 T 15S R 12E COUNTY Carbon

43-007-30108
API NUMBER

Ind
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other wells within 1000'
Mud water permit (expired)

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

CAUSE NO. & DATE



C-3-b



C-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 3, 1984

Seeley Oil Company
3865 South Wasatch Blvd.
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal #35-44 - SE SE Sec. 35, T. 15S, R. 12E
660' FSL, 660' FEL - Carbon County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Seeley Oil Company
Well No. Federal #35-44
December 3, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30108.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', with a stylized flourish at the end.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐
well ☒ well ☐ other ☐

2. NAME OF OPERATOR
Seeley Oil Co.

3. ADDRESS OF OPERATOR 84109
3865 South Wasatch Blvd, SLC, Ut

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660FSL, 660FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

RECEIVED

FEB 05 1985

DIVISION OF OIL
GAS & MINING

(other) Change drilling plans

5. LEASE
U-44424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
35-44

10. FIELD OR WILDCAT NAME
Grassy Trails

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T15S, R12E, SLM

12. COUNTY OR PARISH Carbon 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GRND 5445

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Plan to set 40' 16" conductor prior to moving in Big Rig. Request that 40' conductor constitute spudding and that 60 days extension be granted from date of Spud to allow procurement of suitable rig for drilling.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Burkhalter TITLE Consulting Eng DATE 1-29-85

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-44424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

35-44

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.35,T.15S.,R.12E.,SLM

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GRND 5445

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) Progress report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As set forth in Sundry Notice approved January 29, 1985, we have set 40' of 16" conductor and made cellar as stated in that Sundry Notice. We now have 60 days to procure suitable drilling rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

4-30-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-44424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Federal

9. WELL NO.

35-44

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.35,T.15S.,R.12E.,SLM

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Seeley Oil Company

3. ADDRESS OF OPERATOR

3865 South Wasatch Blvd. #105 Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FSL, 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5445

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We intend to abandon this well location as follows:

1. Cut off conductor pipe below ground
2. Cut off corrugated cellar pipe at least 1' below ground
3. Fill hole and grade location
4. Clean up all debris surrounding well site.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/6/85

BY: John R. Dyer

18. I hereby certify that the foregoing is true and correct

SIGNED

B.C. Dyer

TITLE

Owner

DATE

7-18-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse)

082825

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-44424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

35-44

10. FIELD AND POOL, OR WILDCAT

Grassy Trail

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T. 15S., R. 12E., SLM

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to another reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Seeley Oil Company

3. ADDRESS OF OPERATOR

3865 South Wasatch Blvd. #105 Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in detail.
See also space 17 below.)
At surface

660 FSL, 660 FEL

14. PERMIT NO.

43.007.30108

15. ELEVATIONS (Show whether of well, etc.)

GR 5445

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

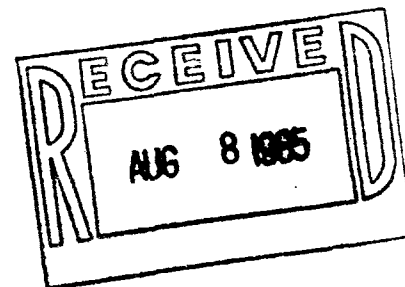
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

As per Notice of Intention to Abandon Well #35-44, we performed the following on July 20, 1985:

1. Cut off conductor pipe below ground
2. Cut off corrugated cellar pipe 1' below ground
3. Filled hole and graded location
4. Cleaned up all debris surrounding well site.



ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/8/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Owner

DATE 7-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 12, 1986

Seeley Oil Company
3865 South Wasatch Blvd. #105
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Federal #35-44 - Sec. 35, T. 15S, R. 12E
Carbon County, Utah - API #43-007-30108

A records review indicates that no required reports for the referenced well have been filed since July 18, 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 28, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/22



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
AUG 25 1986

DIVISION OF OIL, GAS & MINING August 12, 1986

Seeley Oil Company
3865 South Wasatch Blvd. #105
Salt Lake City, Utah 84109

Attached please find a Sundry Notice of Abandonment received by the State of Utah 8-6-85. I assume that would eliminate the need for any additional reports for this well.

Carol Peterson

Gentlemen:

Re: Well No. Federal #35-44 - Sec. 35, T. 15S, R. 12E
Carbon County, Utah - API #43-007-30108

A records review indicates that no required reports for the referenced well have been filed since July 18, 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 28, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Future reports should be submitted as required in a timely fashion.

Respectfully,

Norm

Norman C. Stout
Records Manager

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File
0448S/22

RECEIVED
AUG 18 1986

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

110502

16

5. LEASE DESIGNATION AND SERIAL NO.

U-44424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FED

9. WELL NO.

FED 35-44

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SESE 35, 15S-12E

12. COUNTY OR
PARISH

CARBON

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SEELEY OIL CO

3. ADDRESS OF OPERATOR

3865 S WASCATCH BLVD, SLC UT 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL, 660 FEL SEC 35, 15S-12E SLA

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

43007 30108

DATE ISSUED

12-3-84

15. DATE SPUNDED

4-30-85

16. DATE T.D. REACHED

4-30-85

17. DATE COMPL. (Ready to prod.)*

P/A

18. ELEVATIONS (DF, RKB, RT, QB, ETC.)*

GR 5445

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5405

21. PLUG. BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE - 40' CONDUCTOR SET, THEN P/A

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED.

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	CONDUCTOR	5405			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				P/A 7-22-8	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Form 2-221
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ All oil + gas wells

2. NAME OF OPERATOR
Seeley Oil Company, LLC.

3. ADDRESS OF OPERATOR
P.O. Box 9015, S. L. C., Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATION (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with
January 2003 we changed our name from
"B.K. Seeley Jr. dba Seeley oil Company"

To: Seeley oil Company, L.L.C.

Please change your well records to reflect
this change.

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18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Member

DATE

3/03/03

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

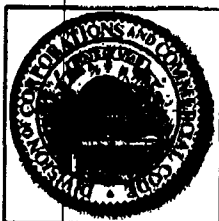
Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

Mar. 3, 2003
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

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well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ☒

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:
